

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/43

ISSUE DATE

1-May-24

DUE DATE

9-May-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 11.03.2024 to 17.03.2024. (Week No.51/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 11.03.2024 to 17.03.2024. (Week No.51/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

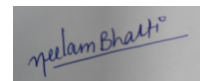
The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully



Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 11.03.2024 to 17.03.2024. (Week No.51/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.03.2024 to 17.03.2024. (Week No.51/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	1.90726	1.90726
2	G.T.STN.	0.00000	5.79316	5.79316
A)	IPGCL	0.00000	7.70042	7.70042
3	PRAGATI GT	0.00000	5.55799	5.55799
4	Bawana	0.00000	126.82910	126.82910
B)	PPCL	0.00000	132.38710	132.38710
5	EDWPCL	0.00000	9.23976	9.23976
6	BYPL	-67.16110	0.00000	-67.16110
7	BRPL	0.00000	37.14174	37.14174
8	TPDDL	-109.14885	0.00000	-109.14885
9	NDMC	-46.47330	0.00000	-46.47330
10	MES	0.00000	13.18424	13.18424
11	N.Railways	0.00000	0.52169	0.52169
12	Tehkhand	0.00000	4.06623	4.06623
C)	Total Delhi Deviation Amount	-222.78324	204.24118	-18.54206
12	*Regional Deviation NRPC	0.00000	202.11293	202.11293

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.00

(i)	Actual drawal from the grid in MUs	429.193224
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	-0.085030
	(b) Pargati	-0.074634
	(c) Bawana	44.064508
	(d) MSW Bawana	2.670523
	(e) EDWPCL	1.020222
	(f) Tehkhand	4.152229
	Total	51.747818
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	480.941042
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	158.329977
	(b) BRPL	194.567214
	(c) BYPL	97.924900
	(d) NDMC	18.281073
	(e) MES	3.307926
	(f) BTPS	0.000000
	(g) RPH	0.027846
	(h) N.Railways	3.678183
	Total	476.117119
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.823923
(vi)	Trans. Loss((v)*100/(iii)) in %	1.00

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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ISSUE DATE 1-May-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.03.2024 to 17.03.2024. (Week No.51/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	22.933062	22.734864	-0.198198	-7.88616
12-Mar-24	23.761833	23.308013	-0.453820	-16.95926
13-Mar-24	23.732350	23.276655	-0.455695	-23.09161
14-Mar-24	23.886448	23.334668	-0.551780	-23.48337
15-Mar-24	24.105637	23.642578	-0.463058	-21.08381
16-Mar-24	21.246991	21.081753	-0.165238	-8.97901
17-Mar-24	21.192254	20.951445	-0.240809	-7.66563
Total	160.858575	158.329977	-2.5285982	-109.14885

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	27.779281	27.866967	0.087686	3.23103
12-Mar-24	27.888144	27.937826	0.049682	9.71146
13-Mar-24	28.241749	28.327660	0.085911	7.77987
14-Mar-24	27.985563	28.086683	0.101120	9.96013
15-Mar-24	28.504144	28.369698	-0.134447	-2.25501
16-Mar-24	27.749431	27.760518	0.011087	2.65160
17-Mar-24	26.081346	26.217862	0.136516	6.06267
Total	194.229658	194.567214	0.3375554	37.14174

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	13.809908	13.711287	-0.098621	-5.56405
12-Mar-24	13.671029	13.515851	-0.155178	-4.93085
13-Mar-24	14.464314	14.277657	-0.186657	-8.76645
14-Mar-24	14.419844	14.275550	-0.144294	-5.55507
15-Mar-24	14.981809	14.525168	-0.456641	-18.40148
16-Mar-24	14.579630	14.112159	-0.467470	-16.04093
17-Mar-24	13.782367	13.507229	-0.275139	-7.90228
Total	99.708901	97.924900	-1.7840010	-67.16110

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	2.842922	2.671462	-0.171460	-3.84632
12-Mar-24	2.874701	2.694844	-0.179857	-6.41768
13-Mar-24	2.855133	2.718830	-0.136303	-5.82358
14-Mar-24	2.901882	2.756685	-0.145197	-6.21653
15-Mar-24	3.034273	2.725745	-0.308528	-9.97107
16-Mar-24	2.679256	2.464483	-0.214773	-8.14461
17-Mar-24	2.456483	2.249024	-0.207459	-6.05350
Total	19.644649	18.281073	-1.3635761	-46.47330

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.03.2024 to 17.03.2024. (Week No.51/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	0.454959	0.488710	0.033751	1.81678
12-Mar-24	0.465829	0.485719	0.019890	1.97523
13-Mar-24	0.449895	0.486735	0.036839	3.41488
14-Mar-24	0.456623	0.482069	0.025446	1.95593
15-Mar-24	0.458878	0.479170	0.020292	1.83882
16-Mar-24	0.441024	0.454182	0.013159	1.10933
17-Mar-24	0.405819	0.431341	0.025522	1.07327
Total	3.133027	3.307926	0.1748991	13.18424

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	0.550295	0.532940	-0.017355	0.22181
12-Mar-24	0.550417	0.513934	-0.036483	-0.47048
13-Mar-24	0.559509	0.498690	-0.060818	-0.87635
14-Mar-24	0.537832	0.538151	0.000319	1.83352
15-Mar-24	0.554945	0.552816	-0.002128	0.50285
16-Mar-24	0.554058	0.512808	-0.041250	-0.84865
17-Mar-24	0.545141	0.528844	-0.016297	0.15899
Total	3.852196	3.678183	-0.1740131	0.52169

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	0.000000	0.004086	0.004086	0.27849
12-Mar-24	0.000000	0.004185	0.004185	0.28009
13-Mar-24	0.000000	0.004254	0.004254	0.31738
14-Mar-24	0.000000	0.004224	0.004224	0.30714
15-Mar-24	0.000000	0.004119	0.004119	0.29060
16-Mar-24	0.000000	0.003626	0.003626	0.25549
17-Mar-24	0.000000	0.003352	0.003352	0.17807
Total	0.000000	0.027846	0.0278460	1.90726

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	0.000000	-0.008968	-0.008968	0.61330
12-Mar-24	0.000000	-0.010164	-0.010164	0.69568
13-Mar-24	0.000000	-0.013299	-0.013299	1.01783
14-Mar-24	0.000000	-0.013959	-0.013959	1.04963
15-Mar-24	0.000000	-0.013725	-0.013725	0.90303
16-Mar-24	0.000000	-0.013626	-0.013626	0.90250
17-Mar-24	0.000000	-0.011289	-0.011289	0.61120
Total	0.000000	-0.085030	-0.0850300	5.79316

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.03.2024 to 17.03.2024. (Week No.51/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	0.000000	-0.010986	-0.010986	0.80270
12-Mar-24	0.000000	-0.010728	-0.010728	0.80657
13-Mar-24	0.000000	-0.010578	-0.010578	0.84109
14-Mar-24	0.000000	-0.010470	-0.010470	0.82002
15-Mar-24	0.000000	-0.011292	-0.011292	0.85968
16-Mar-24	0.000000	-0.010248	-0.010248	0.80333
17-Mar-24	0.000000	-0.010332	-0.010332	0.62460
Total	0.000000	-0.074634	-0.0746340	5.55799

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	0.168000	0.140882	-0.027118	1.01103
12-Mar-24	0.174000	0.166406	-0.007594	0.25938
13-Mar-24	0.179000	0.179224	0.000224	-0.14655
14-Mar-24	0.183350	0.148389	-0.034961	1.40949
15-Mar-24	0.182400	0.163963	-0.018437	0.51518
16-Mar-24	0.176400	0.039126	-0.137274	6.36881
17-Mar-24	0.180700	0.182232	0.001532	-0.17759
Total	1.243850	1.020222	-0.2236280	9.23976

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	4.441631	3.780306	-0.661325	105.73200
12-Mar-24	6.619237	6.631102	0.011865	0.12803
13-Mar-24	6.575646	6.570733	-0.004914	0.41846
14-Mar-24	6.663576	6.656852	-0.006724	0.23901
15-Mar-24	7.476235	7.230893	-0.245342	17.68240
16-Mar-24	6.731940	6.667862	-0.064078	3.26677
17-Mar-24	6.480000	6.526761	0.046761	-0.63757
Total	44.988266	44.064508	-0.9237572	126.82910

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Mar-24	0.613575	0.595720	-0.017855	0.15527
12-Mar-24	0.619200	0.535509	-0.083691	3.43139
13-Mar-24	0.626300	0.590313	-0.035987	0.70548
14-Mar-24	0.632875	0.621260	-0.011615	0.05884
15-Mar-24	0.636400	0.634546	-0.001854	-0.16080
16-Mar-24	0.644325	0.640827	-0.003498	-0.05923
17-Mar-24	0.536325	0.534053	-0.002272	-0.06473
Total	4.309000	4.152229	-0.1567713	4.06623

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017